on the capital investments in the system. With the decrease in oil prices on the markets, the operating costs and the rentability of oil and gas fields comes to focus. By optimizing the formation water injection prices, the gains regarding the exploitation fields can be increased, even with lesser prices regarding the production of a 1 m³ of the equivalent of oil. This means that the field becomes more rentable and its lifespan is directly extended. According to the remaining hydrocarbon reserves mentioned in chapter 3, with the rationalization and optimization of the injection system, larger quantities of oil can economically be gained, which consequently increases the ultimate recovery of mature fields.

Acknowledgment

8. References

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SAŽETAK

Analiza utisnog sustava vode u pješčenjačka ležišta ugljikovodika, primjer iz zapadnog dijela Savske depresije

Utiskivanje slojne vode sastavni je dio proizvodnoga ciklusa ugljikovodika u sekundarnoj fazi pridobivanja. Utisni sustavi mogu se podijeliti na središnji i pojedinačni. U radu su opisani troškovi utiskivanja slojne vode na primjerima polja A (središnji utisni sustav) i B (pojedinačni utisni sustav) koji se nalaze u zapadnome dijelu Savske depresije. Ležišne su stijene naftno-plinskih polja A i B sitnozrnati do srednjezrnati pijesci i kvarcno-tinjčasti pješčenjaci donjopontske starosti. Srednja poroznost u polju A iznosi 15 – 35 %, a u polju B 10 – 31 %, ovisno o dubini i postotku cementacije. Za obrađena naftno-plinska polja u ovome radu napravljena je usporedba troškova i analiza osjetljivosti utisnoga sustava te moguća optimizacija i racionalizacija troškova utisnih sustava.

Ključne riječi
utisno-vodni sustavi, analiza osjetljivosti, ekonomika utisnih sustava, Savska depresija, pješčenjaci